

The State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER

Governor

GAYLE F. McKEACHNIE

Lieutenant Governor

Representatives Present During the Inspection: OGM Pete Hess Environmental Scientist III Company Mark Reynolds Resident Agent

Inspection Report

Permit Number:	C0150025
Inspection Type:	COMPLETE
Inspection Date:	Tuesday, March 23, 2004
Start Date/Time:	03/23/2004 8:55:00 AM
End Date/Time:	03/23/2004 2:10:00 PM
Last Inspection:	Monday, February 09, 2004

Inspector: Pete Hess, Environmental Scientist III

Weather: Cloudy, 50's F.
InspectionID Report Number: 218

Accepted by: pgrubaug 03/30/2004

Permitee: CO-OP MINING CO
Operator: CO-OP MINING CO
Site: BEAR CANYON MINE

Address: PO BOX 1245, HUNTINGTON UT 84528

County: EMERY

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages	Mineral Ownership	Types of Operations	
3,336.18 Total Permitted	✓ Federal	✓ Underground	
36.64 Total Disturbed	☐ State	Surface	
Phase I	\Box County	Loadout	
Phase II	✓ Fee	Processing	
Phase III	☐ Other	Reprocessing	

Report summary and status for pending enforcement actions, permit conditions, Divison Orders, and amendments:

Prior to today's inspection, there were no compliance issues pending at the Bear Canyon Mine. The following amendments are pending for C/015/025; the review of the reformatted MRP to R645 standards; the abandonement of equipment in the Bear Canyon #1 Mine. Permit conditions which exist as attachment "A" in the currently issued DOGM permit include the following; the permittee cannot conduct mining in Federal coal leases U-038727 and U-0020668 without the approval of the Secretary of the Interior. Both leases are relevant to the Wild Horse Ridge addition of the Bear Canyon operation where development of the #3 and #4 Mines is currently occurring. The other permit conditions which are in effect are as follows; drainage or pumping of in-Mine water to the old workings north of Big Bear and Birch Spring will be controlled and monitored by the Division. The #1 Mine is now sealed and this condition no longer has meaning. The third and final permit condition which exists is the permittee must submit all water monitoring information in an electronic format to the Division's web site. The permittee has been in compliance with this stipulation since the first quarter of 2001.

Inspector's Signature:	Date	Friday, March 26, 2004

Pete Hess, Environmental Scientist III Inspector ID Number: 46

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining



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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENT

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	✓		✓	
2.	Signs and Markers	✓			
3.	Topsoil	✓		✓	
4.a	Hydrologic Balance: Diversions	✓		✓	✓
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓		✓	
4.c	Hydrologic Balance: Other Sediment Control Measures	✓		✓	
4.d	Hydrologic Balance: Water Monitoring	✓		✓	
4.e	Hydrologic Balance: Effluent Limitations	✓		✓	
5.	Explosives	✓			
6.	Disposal of Excess Spoil, Fills, Benches		✓		
7.	Coal Mine Waste, Refuse Piles, Impoundments	✓			
8.	Noncoal Waste	✓		✓	
9.	Protection of Fish, Wildlife and Related Environmental Issues	✓			
10.	Slides and Other Damage	✓		✓	
11.	Contemporaneous Reclamation	✓		✓	
12.	Backfilling And Grading		✓		
13.	Revegetation		✓		
14.	Subsidence Control	✓			
15.	Cessation of Operations		✓		
16.	a Roads: Construction, Maintenance, Surfacing	✓		✓	
16.	b Roads: Drainage Controls	✓			
17.	Other Transportation Facilities	✓			
18.	Support Facilities, Utility Installations	✓			
19.	AVS Check	✓			
20.	Air Quality Permit	✓			
21.	Bonding and Insurance	✓		✓	
22.	Other	✓			

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1. Permits, Change, Transfer, Renewal, Sale

The currently approved State permit remains in effect until November 2, 2005.

3. Topsoil

The topsoil storage sign located on the main facilities pile is upside down, and should be repaired, or replaced. The topsoil pile sign located at the last switchback on the #2 Mine access road is missing, probably due to high winds at that elevation. Mr. Reynolds made note of the needed repairs. There was no erosion evident on any of the soil storage piles.

4.a Hydrologic Balance: Diversions

Drainage ditch D-8D, which is located 115 feet east of the scales, receiving and scales building was observed to be obstructed with several rolls of conveyor belting, timber, belt idlers, a trickle duster, as well as length of 12 inch culvert. Visual evidence was apparent that flow found it necessary to report from this area in an uncontrolled manner. Ditch D-3D, which is immediately east of the lump coal storage area, is in the same area as a pipeline which needed repair during the winter. Excess earth material had not been removed from this diversion upon completion of the pipe repair, obstructing it. A direct flow path was not evident. Ditch D-1U, which parallels the mountain in the vicinity 200 feet west of the main electrical substation had several large boulders in it. One of these completely blocked any flow which would normally report to culvert inlet C-1U. Culvert C-16U had rocks blocking this culvert inlet; the inlet to culvert C-15U contained sediment which was blocking approximately fifty percent of its cross sectional area. At the close of today's inspection, notice of violation N04-46-1-1 was issued to the permittee for "failure to maintain diversions".

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The fourth quarter 2003 impoundment inspections for the Bear Canyon site were completed by Mr. Mark Reynolds on November 18, 2003. All ponds were noted as being snow covered; there were no hazards or signs of instability noted for ponds A, B, C, or D. There were no problems noted with any of the ponds during today's field inspection.

4.c Hydrologic Balance: Other Sediment Control Measures

There are three silt fences which operate in series up channel of the inlet to culvert C-6U, (junction of tipple access road and #1 Mine access road). Two of the fences need minor repairs.

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4.d Hydrologic Balance: Water Monitoring

To date, the permittee has not submitted the fourth quarter of 2003 water monitoring report to the Division's data base. The report is not due until March 31, 2004. A review of the permittee's records revealed that all required water monitoring sites for the fourth quarter had received monitoring/sampling.

4.e Hydrologic Balance: Effluent Limitations

Discharge monitoring reports for the site's permitted UPDES outfalls were reviewed for November 2003 through January 31, 2004. There were no parameter exceedances reported for that three month period. UPDES point 006A (mine water discharge point to Bear Creek) was the only outfall which experienced flows during that period.

8. Noncoal Waste

There were numerous items of noncoal waste picked up in the vicinity of the bath house / parking lot area by Mr. Reynolds and this individual. The trash was more evident than what would be considered normal. It was observed that the flip-over lids on the dumpster located in that area had been left open; canyon winds may have dispersed some of the trash from this recepticle. Other trash had probably accumulated over the winter, being hidden under snow. The problem was discussed with both Mr. Reynolds, and Mr. Ken Defa, Mine Superintendent. The permittee needs to be aware that this will not be overlooked during future inspections.

10. Slides and Other Damage

Mr. Reynolds indicated that the #4 Mine pad area had several snow avalanches over the course of the winter. Also, rock falls and material slides on the west side of Bear Canyon have obstructed diversions in several locations, as noted above.

11. Contemporaneous Reclamation

There has not been any reclamation activity on the Tank seam or #2 Mine access for several months. All activity is being dedicated to getting the #4 Mine into coal production.

16.a Roads: Construction, Maintenance, Surfacing

Roadways on the west side of Bear Creek had just been recently graded, and their associated diversions had been re-defined.

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21. Bonding and Insurance

The permittee could not produce a current general liability insurance form. This information was obtained from the SaltLake Division office and forwarded to the permittee for their inspection files.